

**Legends**

Common definition
Defined only for standards
Defined only for non-standards

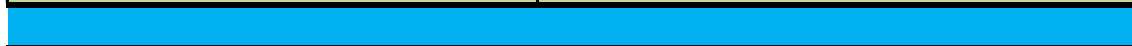
Field No (ACER standard)	Field No (ACER non-standard)
1	1
2	2
3	3
4	4
5	5
6	
7	
8	
9	6
10	
11	7
12	8
13	9
14	10

15	11
16	12
17	13
18	14
19	15
20	
21	
22	16
23	
24	17
25	
26	
27	
28	

	18
29	19
30	20
31	
32	21
33	22
34	23
35	24
36	25
37	26
38	27
39	28
0	29

Field Identifier (ACER standard)	Field Identifier (ACER non-standard)
Reporting time stamp	Reporting time stamp
ID of market participant reporting the transaction	ID of market participant reporting the transaction
Type of code used for identifying market participant reporting the transaction	Type of code used for identifying market participant reporting the transaction
ID of the other market participant	ID of the other market participant
Type of code used for identifying the other market participant	Type of code used for identifying the other market participant
Initiator Trader Username	
Aggressor Trader Username	
Venue of broker ID / OTC	
ID of the reporting party	ID of the reporting party
Transaction Capture Time of the reporting party	
Trading capacity	Trading capacity
Beneficiary of the transaction	Beneficiary iD
Buy/sell indicator	Buy/sell indicator
Contract identification	Contract identification

Product delivery profile	Product delivery profile
Delivery point or zone	Delivery point or zone
Delivery Start Date and Time	Delivery Start Date and Time
Delivery End Date and Time	Delivery End Date and Time
Underlying identification	Underlying identification



Transaction ID	
Linked Transaction ID	
Transaction Type	Transaction Type
Order Type	
Transaction time stamp	Transaction date and time
Order time stamp	Transaction date and time
Time Identifier	
Unit Price	
Price Notation	

	Price elements
Quantity	Quantity
Quantity Unit	Quantity Unit
Cancelation flag	
Cleared / Uncleared	Cleared / Uncleared
Option indicator	Option indicator
Swap indicator	Swap indicator
Derivative and its envisaged settlement type	Derivative and its envisaged settlement type
Originating Market	Originating Market
Destination Market	Destination Market
Intrasystem	Intrasystem
Interconnection Point	Interconnection Point
Uploaded pdf file of the contract	

## Comparison between

Description (ACER standard)
Date and time of reporting
Unique code of the market participant that reports the transaction
if a code different from the one allocated with the registration indicate the type of code (EIC, BIC, GS1, LEI).
A unique code to identify the counterparty of the transaction by a unique code (see above).
if a code different from the one allocated with the registration indicate the type of code (EIC, BIC, GS1, LEI).
The username as identified at the venue of the natural individual who initiated the order or the internal username in case of bilateral transactions.
The username as identified at the venue of the natural individual who initiated the order or the internal username in case of bilateral transactions.
In case the market participant used a market venue or broker to execute the transaction, this venue or broker shall be identified by an unique code.
ID of the reporting party or a third reporting party.
Date and time for which the reporting party received the transaction from the source.
Identifies whether the transaction was executed on own account (on own behalf or behalf of a client) or for the account of, an on behalf of, a client.
If the beneficiary market participant of the transaction is not counterparty to this transaction it has to be identified by an unique code.
Identifies whether the transaction was a buy or sell for the reporting market participant.
The contract shall be identified by using an unequivocally contract identifier established in the ACER list of contracts or if the contract in question does not have a unique identifier, the report must include the name of the instrument or, in the case of a derivative contract, the characteristics of the contract.

Identification of the delivery profile (baseload, peak, off-peak, block hours or other) which correspond to the delivery periods of a day.
Physical or virtual point where the delivery takes place.
Start date and time of delivery
End date and time of delivery
In case of derivatives the underlying shall be identified by using an unequivocally identifier for this underlying or, if the underlying in question does not have a unique identification code, the report must include the name of the instrument and the characteristics of the contract.
D
Unique identifier for a transaction as assigned by the trading platform of execution, or by the two market participants in case of purely bilateral contracts.
Where a transaction is linked to another transaction the referencing Transaction ID should be specified here. For example, the referencing Transaction of the Confirmation would be the ID of the underlying transaction as provided by the broker / exchange.
Indicator that signifies whether a transaction is an initiating order, an aggressing trade, an option or some transaction type, e.g. Confirmation, Novation (Swap), Broker Give Up, Join the Trade, Gas Swing Trade, Capacity Trade, etc.
Type of the order executed.
The day and time the transaction was executed or modified.
The day and time the order was placed or modified.
Indicating the time zone, expressed as coordinated time UTC.
Price indicating the value of the contract.
Indicates the currency in which the price is expressed.



Where relevant the number of units of the wholesale energy product, or the number of contracts included in the transaction if applicable.
GJ, MWh referenced in Time unit quantity
An indication as to whether the transaction was cancelled, note this should include the withdrawal of orders of the market.
An indication whether the transaction was cleared or not.
Identification whether it is a buy or a sell option (i.e. call or put).
Identification whether the transaction was a swap or not.
E.g. settlement type as envisaged at the time of the execution ("Physical" or "financial").
Identifies the originating market area concerned.
Identifies the market area where the delivery will take place.
Where applicable the system used to transport between the seller's and buyer's system.
Identification of the border or border point of a transportation contract.
<b>Additional information</b>

## n ANNEX II.1 and ANNEX II.2 of ACER

Description (ACER non-standard)	Relevant for supply or transportation contracts
<b>Parties to the contract</b>	
Date and time of reporting.	Both
Unique code of the market participant that reports the transaction	Both
if a code different from the one allocated with the registration indicate the type of code (EIC, BIC, GS1, LEI).	Both
A unique code to identify the counterparty of the transaction by a unique code (see above).	Both
if a code different from the one allocated with the registration indicate the type of code (EIC, BIC, GS1, LEI).	Both
	Both
	Both
	Both
ID of the reporting party or a third reporting party.	Both
	Both
Identifies whether the transaction was executed on own account (on own behalf or behalf of a client) or for the account of, an on behalf of, a client.	Both
If the beneficiary market participant of the transaction is not counterparty to this transaction it has to be identified by an unique code.	Both
Identifies whether the transaction was a buy or sell for the reporting market participant.	Both
<b>Contract type</b>	
The contract shall be identified by using an unequivocally contract identifier established in the ACER list of contracts or if the contract in question does not have a unique identifier, the report must include the name of the instrument or, in the case of a derivative contract, the characteristics of the contract.	Both

Identification of the delivery profile (baseload, peak, off-peak, block hours or other) which correspond to the delivery periods of a day.	Both
Physical or virtual point where the delivery takes place.	Both
Start date and time of delivery	Both
End date and time of delivery	Both
In case of derivatives the underlying shall be identified by using an unequivocally identifier for this underlying or, if the underlying in question does not have a unique identification code, the report must include the name of the instrument and the characteristics of the contract.	Both

**etails on the transaction**

	Both
	Both
Indicator that signifies whether a transaction is an initiating order, an aggressing trade, an option or some transaction type, e.g. Confirmation, Novation (Swap), Broker Give Up, Join the Trade, Gas Swing Trade, Capacity Trade, etc.	Both
	Both
The day and time the transaction was executed or modified.	Both
The day and time the transaction was executed or modified.	Both
	Both
	Both
	Both

Price components which indicate the value of the contract. E.g. name of the index used to price the product.	
Where relevant the number of units of the wholesale energy product, or the number of contracts included in the transaction if applicable.	Both
GJ, MWh referenced in Time unit quantity	Both
	Both
An indication whether the transaction was cleared or not.	Both
Identification whether it is a buy or a sell option (i.e. call or put).	Both
Identification whether the transaction was a swap or not.	Both
E.g. settlement type as envisaged at the time of the execution ("Physical" or "financial").	Transportation
Identifies the originating market area concerned.	Transportation
Identifies the market area where the delivery will take place.	Transportation
Where applicable the system used to transport between the seller's and buyer's system.	Transportation
Identification of the border or border point of a transportation contract.	Transportation
<b>Information for non-standardised contracts</b>	
	Both

Electricity or Gas	Relevant for spot or derivatives contracts	Mandatory fields (only for non-standards)
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	
Both	Both	
Both	Both	
Both	Both	Mandatory
Both	Both	
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	Mandatory

Both	Both	Mandatory
Both	Both	Mandatory
Both	Both	
Both	Both	
Both	Both	



Both	Both	
Both	Both	
Both	Both	
Both	Both	
Both	Both	Mandatory
Both	Both	
Both	Both	
Both	Both	
Both	Both	



## Comments

Common field
Common field
Common field
Common field
Common field
Defined only for standards
Defined only for standards
What kind of code should be used here? If the unique identifier code is meant, why isn't there a second field to define the type of code (Fields Nr. 3 and Nr. 5 of ACER)
What kind of ID should be used here? If the unique identifier code is meant, why isn't there a second field to define the type of code (Fields Nr. 3 and Nr. 5)
Defined only for standards / Why is this field defined only for standards?
Common field / Some transactions fulfill both attributes, as the amount is traded and then split. In this case an attribute "both" would make sense.
What kind of ID should be used here? If the unique identifier code is meant, why isn't there a second field to define the type of code (Fields Nr. 3 and Nr. 5)
Common field
There is a need for a harmonised nomenclature, which is used for the creation of the unique product identifier and is valid for all market participants under REMIT. In any other solution could lead to erroneous and / or misunderstanding reports. Additionally to that for non-standards with complicated flexibilities and optionalities the fact that this field is not "mandatory" is not helpful, as a lot of contract characteristics might get lost. On the other hand a contract identifier for non-standards, which are in many cases individual and tailor-made contracts, does not make sense.



There is a need for a harmonised nomenclature, which is used to define the delivery profiles and is valid for all market participants under REMIT. In any other solution could lead to erroneous and / or misunderstanding reports (see different definitions of peak profile in different countries). **For non-standard products with daily nominations (as many long-term contracts) is this field not usable, as well as when counterparties use sub-balance circles and therefore they do not nominate. In these cases, this field should not be mandatory.**

Common field & there is a need for harmonised format / nomenclature. **There is a need to cover more than one delivery zones, as many non-standardised contracts (like long-term gas contracts) foresee a physical delivery through more than one market areas.**

Common field & there is a need for harmonised format / nomenclature. **For non-standardised contracts it has to be specified, if this field is meant to report the total delivery period of the contract or the delivery period of each nomination.**

Common field & there is a need for harmonised format / nomenclature. **For non-standardised contracts it has to be specified, if this field is meant to report the total delivery period of the contract or the delivery period of each nomination.**

Common field

Defined only for standards / How are going non-standard contracts to be identified, if not through a transaction ID?

Defined only for standards

The foreseen attributes of this field are not compatible. Some of them refer to a product type, some of them to an attribute regarding the post-trade phase of the transaction / the definition of this field must be clarified / harmonised and common format and nomenclature are needed

Defined only for standards

How is this field to be implemented for transactions closed bilaterally (not over trading venues). For such transactions this field might lead to erroneous reporting data.

How is this field to be implemented for transactions closed bilaterally (not over trading venues). For such transactions this field might lead to erroneous reporting data. **The date can be easily reported but the time would get very difficult.**

Defined only for standards

Why is this field missing in the non-standard table? If changes in the price of a non-standard have to be reported as a different transaction, then this field should be mandatory

Defined only for standards

Defined only for non-standards / It is unclear what kind of data is expected to be reported
If scheduling/nominations of non-standards are going to be reported by TSO's, what is the role of this field in the non-standard table?
Common field. It has to be specified, if this field is meant to report the total quantity of the non-standard contract or of each nomination.
Defined only for standards
Common field
This information is not enough to define an option product. Information like strike price, expiry date or expiry scheduled fail completely. In general it would be even better, if this field is deleted, as in many cases it is really difficult to distinguish between the option and the rest of the non-standard product.
Common field
Common field
Common field
Common field
Common field
Common field
Common field
Defined only for non-standards.